

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOGS _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED U-17832 SUB. REPORT/abd _____

* Location change 3-8-82

* Location Abandoned - Well never drilled - June 30, 1981

DATE FILED 12-28-81

LAND: FEE & PATENTED _____

STATE LEASE NO. _____

PUBLIC LEASE NO. _____

U-17832

INDIAN _____

DRILLING APPROVED: 1-18-82 1-19-82

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 6-30-81

LA'D eff 8-27-82

FIELD: 3/86 WILDCAT

UNIT: _____

COUNTY: SAN JUANWELL NO. LA SAL #2-17 FEDERALAPI NO. 43-037-30753LOCATION 730 2040' FT. FROM (N) ☒ LINE.550 800' FT. FROM (E) ☒ LINE.NE NE1/4 - 1/4 SEC. 17

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
29S	24E	17	MEGADON ENTERPRISES				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17832
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MEGADON ENTERPRISES INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101		8. FARM OR LEASE NAME FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface - NE 1/4 NE 1/4 SECTION 17, 29S, 24E, SLM At proposed prod. zone 730' FR. N-LINE AND 550' FR. E-LINE		9. WELL NO. LA SAL #2-17
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 1/2 MILES SW. OF LA SAL, UTAH		10. FIELD AND POOL, OR WILDCAT WILDCAT -
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 550'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE.NE. SEC 17-29S-24E. SLM
16. NO. OF ACRES IN LEASE 1002.96		12. COUNTY OR PARISH SAN JUAN
17. NO. OF ACRES ASSIGNED TO THIS WELL 160 ACRES		13. STATE UTAH
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <i>Mississippi</i>		20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6655' GRD; 6670' K.B.		22. APPROX. DATE WORK WILL START* JANUARY 30, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.00#	40'	30 sks
12 1/4"	9 5/8"	36.00#	1250'	350 sks
8 3/4"	5 1/2"	17.00# & 23.00#	10,000'	1200 sks

IT IS PLANNED TO DRILL A WELL AT THE ABOVE LOCATION TO TEST THE OIL PRODUCTION POSSIBILITIES OF THE MISSISSIPPIAN-LEADVILLE FORMATION AT A DPETH OF APPROXIMATELY 10,100'. THE WELL WILL BE DRILLED WITH ROTARY TOOLS USING MUD AND AIR FOR CIRCULATION. A SHORT PIECE OF CONDUCTOR PIPE (13 3/8") WILL BE SET AT ABOUT 35' AND CEMENTED THEN A 12 1/4" SURFACE HOLE WILL BE DRILLED TO A DEPTH WHICH IS BELOW THE WATER SANDS AND CEMENTED TO THE SURFACE. AN 8 3/4" HOLE WILL THEN BE DRILLED TO TOTAL DEPTH. A BLOW-OUT PREVENTER, HYDRIL, AND ROTATING HEAD WILL BE USED FOR CONTROL EQUIPMENT. IN THE EVENT OF PRODUCTION, 5 1/2" CASING WILL BE SET AND THOROUGHLY CEMENTED FROM THE BOTTOM UP TO ABOVE THE SALT SECTION. A PROGNOSIS FOR THE WELL IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. Don Gingley TITLE PRESIDENT DATE 12-28-81
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DATE: 1/18/82BY: B. Fugate

*See Instructions On Reverse Side

PROGNOSIS FOR
MEGADON ENTERPRISES INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH

LOCATION: NE. NE. Section 17, T 29S, R 24E, SLM, San Juan County, Utah
(1840' fr. S-line and 520' fr. W-line)

ELEVATION: 6655' Grd; 6670' K.B.

SURFACE CASING: One joint of conductor pipe (13 3/8" or equivalent) will be set and cemented manually at the surface; then a 12 1/4" hole will be drilled to a depth of 1250' for the surface casing. 1250 ft. of 9 5/8", 36.00#, K-55 casing will be set and cemented with 350 sks of reg. cement w/3% CaCl, with returns to the surface. Casing will be set with a guide shoe and six (6) centralizers. A casing head, Series 900 with #10 flange, will be installed on top of the casing. The cement will be allowed 12 hours to set beofre nippling up.

EXPECTED FORMATION TOPS:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Buckhorn	Surface	25'	6655' K.B.
Morrison	25'	400'	6630'
Entrada	425'	250'	6230'
Carmel	675'	25'	5980'
Navajo	700'	250'	5955'
Kayenta	950'	25'	5705'
Wingate	975'	200'	5680'
Chinle	1175'	300'	5480'
Shinarump	1475'	25'	5180'
Moenkopi	1500'	200'	5155'
Cutler Rico	1700'	1100'	4955'
Hermosa*	2800'	2100'	3855'
Paradox Salt*	4900'	4700'	1755'
Pinkerton Trail*	9600'	150'	2945'
Molas	9750'	50'	3095'
Mississippian*	9800'	300'	3145'
TOTAL DEPTH	10,100'		

*Formations which may have hydrocarbons

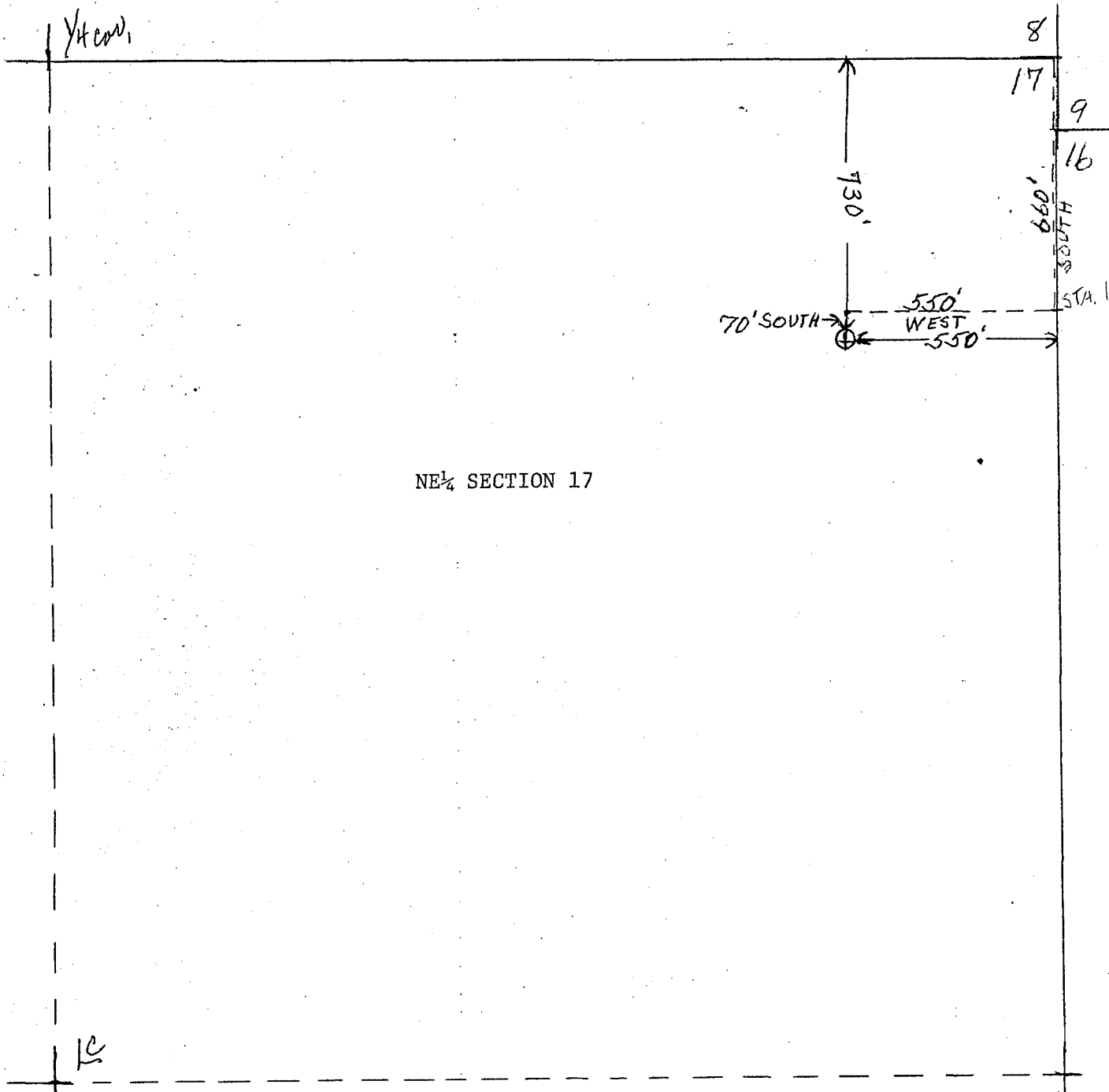
1. It is planned to set and cement one jt. of 13 3/8" casing for a conductor and then drill a 12 1/4" surface hole for the surface casing to a depth of about 1250'. (This depth will be sufficient to set the casing thru the Wingate formation for the protection of possible water sands in the area.) Casing, 9 5/8", 36.00#, K-55, R-3 will be run and cemented with 350 sks of cement with returns to the surface. The surface hole will be drilled with water and gel

and a deviation of no more than 2° will be maintained. A casing head, Series 900, will be mounted on top of the casing and a blowout preventer with hydraulically operated blind and pipe rams, and a hydril, will be mounted on the casing head. Fill and kill lines will be connected thru a manifold to the casing head below the blind rams. As soon as the cement plug is drilled out of the surface casing, the BOP and hydril and surface casing will be tested to 2000# for leaks.

2. A 8 3/4" hole will then be drilled below the surface casing to a depth of about 4500', using air and/or air mist for circulation. At this point, the air system is to be changed over to a salt base mud to permit drilling the salt section below. All subsequent shows of hydrocarbons will be drill-stem-tested. Particular attention will be given to the Cane Creek zone near the base of the salt section. This zone can be productive and is very susceptible to formation damage by the drilling fluids and cement. No barite (barium sulfate) is to be used at any time, if it can possibly be avoided.
3. The hole will be kept straight by stabilization or thru drilling methods. Deviation surveys will be taken at 400' intervals. Maximum deviation will be kept below 6° , if possible, and the maximum drift will be 2° between surveys.
4. Samples of the cuttings will be taken at 20-ft. intervals, beginning at 500', and continuing to a depth of about 5000' or when conversion to mud drilling is begun, then 10' samples will be taken.
5. The well will be drilled to a depth which is at least 300 ft. below the top of the Mississippian formation or to good commercial production. In the event of good production before the Mississippian is reached, the drilling may be discontinued at this point and 5 1/2" casing run to permit drilling deeper at a later date. The mud program will be supervised by the company representative.
6. At total depth, the well will be logged electrically; and a Gamma-Induction log and a Gamma-Density-CNL log will be run.
7. If production is obtained in the Mississippian, casing, 5 1/2", 23.00#, N-80, R-3 will be run from about 10,000' to about 5000' cemented in stages with about 600 sks of self-stress cement and 800 sks of Pozmix (35-65) light cement w/37% salt. Sufficient cement to cover the salt section will be used.
8. A gamma-cement bond log will be run and the production zone perforated, 2 3/8" tubing run, and completed conventionally. It may be necessary to break down the formation with a weak acid treatment which should be swabbed out immediately after treatment.
9. The drilling of this well should take about two months and completion work should take about 20 days.

H. A. J.

LOCATION PLAT FOR
 LA SAL FEDERAL #2-17 WELL
 NE.NE. SECTION 17-29S-24E.
 (730' fr. N-line and 550' fr. E-line)
 ELEVATION: 6655' Grd.



NE $\frac{1}{4}$ SECTION 17

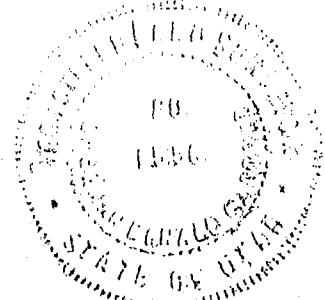
Reference Pts: 200' N-S-E-W.

Date: 12-28-81
 Scale: 1" = 400'

I, Sherman D. Gardner, do hereby certify that
 this plot was plotted from notes of a field
 survey made under my direct responsibility,
 supervision, and checking on

Sherman D. Gardner

Registered Land Surveyor
 State of Utah #1556



PLAT #1

NTL - 6 PLAN REPORT

For

Well Name: LA SAL FEDERAL #2-17 WELLLocation: NE. NE. SECTION 17-29S-24E, SAN JUAN COUNTY, UTAH1. Existing Roads: (See attached Maps)

A. Well Location: (See Plat #1)

Reference Stakes: 200' N-S-E-WPerimeter Stakes: ABOVE REFERENCE STAKES MARK PERIMETER OF SITE.

B. Route and Distance to Well Site From Reference Point: (See att. maps)

Map #1 shows the route from Hwy 46 between LaSal Jct. and LaSal to the well site.

C. Access Roads (Identify secondary roads to be used): (See att. maps)

Map #1 shows the access road to the well site from present roads. A little used road which goes to the west is about 300' north of the well site and joins the Big Indian Valley road just north of the well site. The new access road will be less than 300 ft. long and will join this branch road just north of the well site.

D. Roads Within 3 mile Radius: (See att. maps) This is a developed ranch and mining area and there are lots of primary and secondary roads, as well as seis trails in the area.

Surface type and conditions: Most of the secondary roads are on native rock and soil and are 15' to 20' wide, and are generally unimproved. Sand, gravel, and rock constitute the surface of most of these roads.

E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.

The Big Indian Valley road is a hard surfaced road (Macadam) and is 500' east of the location. The other secondary roads are as above.

F. Plans for Road Improvement & Maintenance: The secondary road described above will be widened, crowned, and ditched for the short distance to the well site. This road will be on antural soil of sand and gravel. There are no

F. grades or washes to negotiate.

2. Planned Access Roads: (See att. maps) New access road will be less than 300 ft. long and will be ditched and crowned.

(1) Width: 25 ft. disturbed width - 18 ft. travel surface

(2) Maximum Grades: 3%

(3) Turnouts: None

(4) Drainage Design: Ditched

(5) Location and Size of Culverts, Cuts, and Fills: None

(6) Surfacing Material: Natural soil of gravel and sand

(7) Gates, Cattleguards, or Fence Cuts: No additional one needed

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. #1)

(1) Water Wells: None

(2) Abandoned Wells: None within 2 miles

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None

(6) Producing Wells: None

(7) Shut-in Wells: None

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) None

(2) Production Facilities: None

(3) Oil gathering lines: None

(4) Gas gathering lines: None

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? N/A

B. If new facilities are contemplated, in the event of production, show: (These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan. (See Plat No. 2)

(1) Are any facilities planned off well pad? None at this time. Plat #2 shows the planned tank battery plus separator and heater-treater. All flow lines will be buried.

(2) Give dimensions of facilities: The tank battery will consist of at least two 400 bbl tanks. Separator and heater-treater will be approximately 16 ft. long and 4 ft. wide each.

(3) Construction methods and materials: The tank battery will be placed on a gravel pad 6" for good drainage. A 3-ft spill dike will surround the tanks about 10-15' from the tanks. Load lines will be placed from the tanks to the outside edge of the dike with a small drain cistern ($\frac{1}{2}$ a bbl) at the end of the flow line. Separator and heater treater will also be placed on gravel pads. A small spill or drain pit, 16' X 16' X 6' will be dug and fenced.

(4) Protective measures for livestock and wildlife: All amchinery and moving parts will be prtected by fence or pipe guards. All pits will be fenced.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: All waste and excess equipment will be removed soon after drilling operations are completed. The surface cleaned; cellar,

- C. rat hole, and mouse hole filled in; top soil pushed back over site if not
in use. Reserve pit fenced on 4th side, etc.

5. Location & Type of Water Supply: (See att. maps)

- A. Type of Water Supply: Water from Coyote Creek, beside Big Indian Valley
road
- B. Method of Transporting Water: By truck from Creek. A distance of one
mile. A plastic pipe line from the Creek to the site plus pump will be considered.
- C. Is Water Well Planned? No
If so, describe location, depth and formation: N/A

6. Source of Construction Materials:

- A. See attached map and describe: None needed
- B. Identify if Federal, Indian, or Fee Land: N/A
- C. Describe Material: (Where from and how used) N/A
- D. See item 1-C and 2 above.

7. Waste Disposal:

- (1) Cuttings: will be deposited into reserve pit.
- (2) Drilling Fluids: excess into reserve pit
- (3) Producing Fluids (oil or water) oil in tanks and water into reserve pit.
- (4) Human Waste: Chemical toilets will be provided.

(5) Garbage & Other Waste: An enclosed cage will be used for garbage and burnable material.

(6) Clean-up: (See item 10 below) All waste and excess equipment will be removed as stated in item "C" above. In the event of a dry hole, the location will be completely rehabilitated and recontoured and seeded.

8. Airstrips and/or Camp Sites (Describe): There is an airstrip at La Sal Jct. which may be used for transporting supplies and equipment urgently needed. No camp facilities will be required.

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: No large cuts or fills (except reserve pit) will be needed. Location is on a gentle slope to the north and west and a slight cut on east and north sides may be required to make location level.

(2) Describe pits, living facilities, soil stockpiles: The reserve pit will be cut in native soil and rock and will not be on fill. The pit will be at least 6' deep (below present surface) and the banks of excavated material will be piled around the sides. Top soil (12" deep) will be windrowed on the edge of the site. Two or three house trailers will be used for supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3) The rig will be oriented N-S with cat walk on the north, and mud pits on the west.

(4) Are Pits Lined? No

10. Plans For Restoration:

A. If Well is completed: The surface will be cleaned and unused parts re-stored as above. Production equipment installed as noted above and readied for production. The road may have to be improved some.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be accomplished as soon as possible. Clean-up will be accomplished as

- B. (1) soon as rig is removed. The reserve pit will be fenced on the 4th side immediately and allowed to evaporate before folding in. The surface will be recontoured.
- (2) **Seeding location and access road:** The site and road will be properly prepared contoured and erased and seeded with wheat grass and rice grass by dragging first, broadcasted, and then re-dragged.
- (3) **Will pits be fenced or covered?** Pits will be fenced on 3 sides prior to drilling and on the fourth side after drilling.
- (4) **Is there any oil in reserve pit?** Oil will be burnt or removed.
If so, describe disposal: Generally, there is only rig oil on the pit which can be easily covered when pits are folded-in.
- (5) **When will restoration work be done?** As soon as possible; within 30 days if weather and available equipment permit.

11. Description of Land Surface:

- (1) **Topography & Surface Vegetation:** Location is on a gentle slope to the north and west and is covered with sage brush and some juniper and cedar trees on the west side. Only a few of the trees will have to be removed for the reserve pit.
- (2) **Other Surface Activities & Ownership:** The area is fenced and some grazing by cattle is common. The minerals are owned by the public and the surface is owned by the Rattlesnake ranch. Gulf has the oil and gas lease and Megadon has a farm-out from Gulf. A surface permit from the Rattlesnake Ranch is being arranged.
- (3) **Describe other dwellings, archaeological, historical, or cultural sites:** There are no dwellings near the site. A power line is near by. Some uranium drill holes are located nearby. There are no known historical or cultural sites near, and an archaeological report has been requested and will be submitted as soon as it is completed.

12. Operators Representative: (Address & Phone number)

W. Don Quigley, 57 West South Temple, Salt Lake City, Utah 84101
(801) 359-3575

13. Certification:

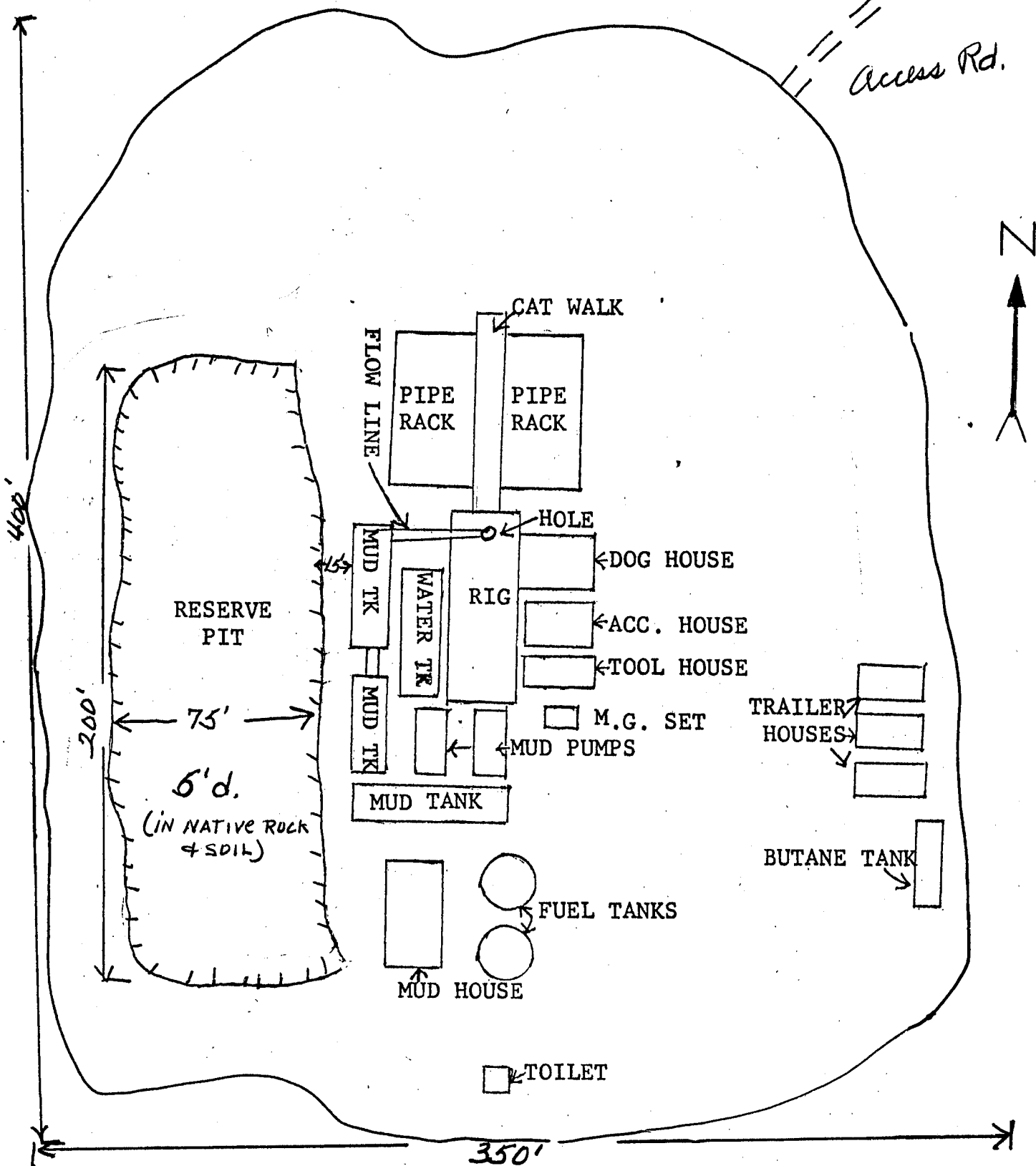
I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by MEGADON ENTERPRISES INC. and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date: DECEMBER 29, 1981

Name: *H. Row Gungley*

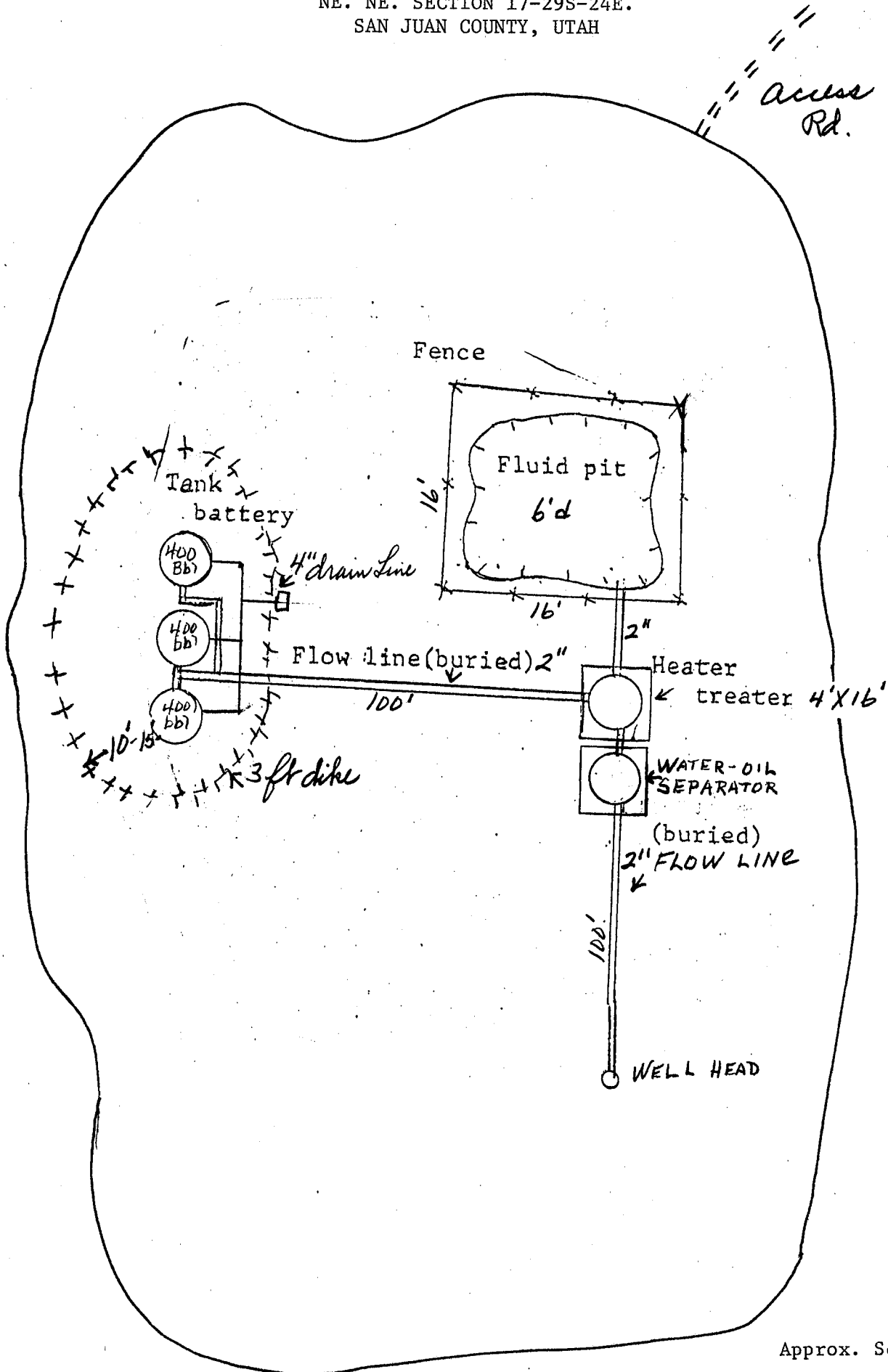
Title: PRESIDENT

DRILLING EQUIPMENT LAYOUT
FOR
MEGADON ENTERPRISES INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH



APPROX. SCALE: 1" = 50 Ft.

PLAN FOR PRODUCTION EQUIPMENT
MEGADON ENTERPRISES INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH



Approx. Scale: 1" = 50'

WELL CONTROL EQUIPMENT
MEGADON ENTERPRISES INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:

- A. Hole size for the surface casing is 12 $\frac{1}{4}$ ".
- B. Setting depth for surface casing is approx. 1250'.
- C. Casing specs. are: 9 5/8" O.D., J-55, 36.00#, 8-rd. thread, new or used.
- D. Anticipated pressure at setting depth is approx. 700 lbs.
- E. Casing will be run and cemented with 100 sks of cement and with returns to the surface.
- F. Top of casing will be at ground level.

2. Casing Head:

Flange size: 10"; A.P.I. Pressure Rating: 3000#; Series 900; Cameron, O.C.T., or equivalent; new or used; equipped with two 2" ports with nipples and 2", 3000# W.P. valves. Casing head and valves will be set above ground.

3. Intermediate Casing:

None

4. Blowout preventers:

- A. Double rams; hydraulic; one set of blind rams for 4" drill pipe; 10" flange; 3000# W.P.; Series 900; equipped with mechanical whels and rod for back-up; set on top of casing head and bolted down securely; pressure tested for leaks up to 2000#; Cameron, Shaffer, or equivalent. A hydril and rotating head will also be used.
- B. The fill and kill line are to be connected to the 2" valve in the casing head and are to be heavy duty line pipe or tubing. The kill line will be connected to the mud pump and the flow line will be directed into the reserve pit.

5. Auxilliary Equipment:

A float valve (3000# W.P.) is to be used in the bottom drill collar at all times. A kelly valve (at least 3000# W.P.) will be installed in the stand pipe and a vlave with proper sub will be available for stabbing in the drill pipe or drill collars.

6. Anticipated Pressures:

The shut-in pressure of the Mississippian formation at a depth of about 9000' has been recorded at about 4000#, in the Lis-

Bottom Field. This will be the pressure that will be considered in the control program for the mud.

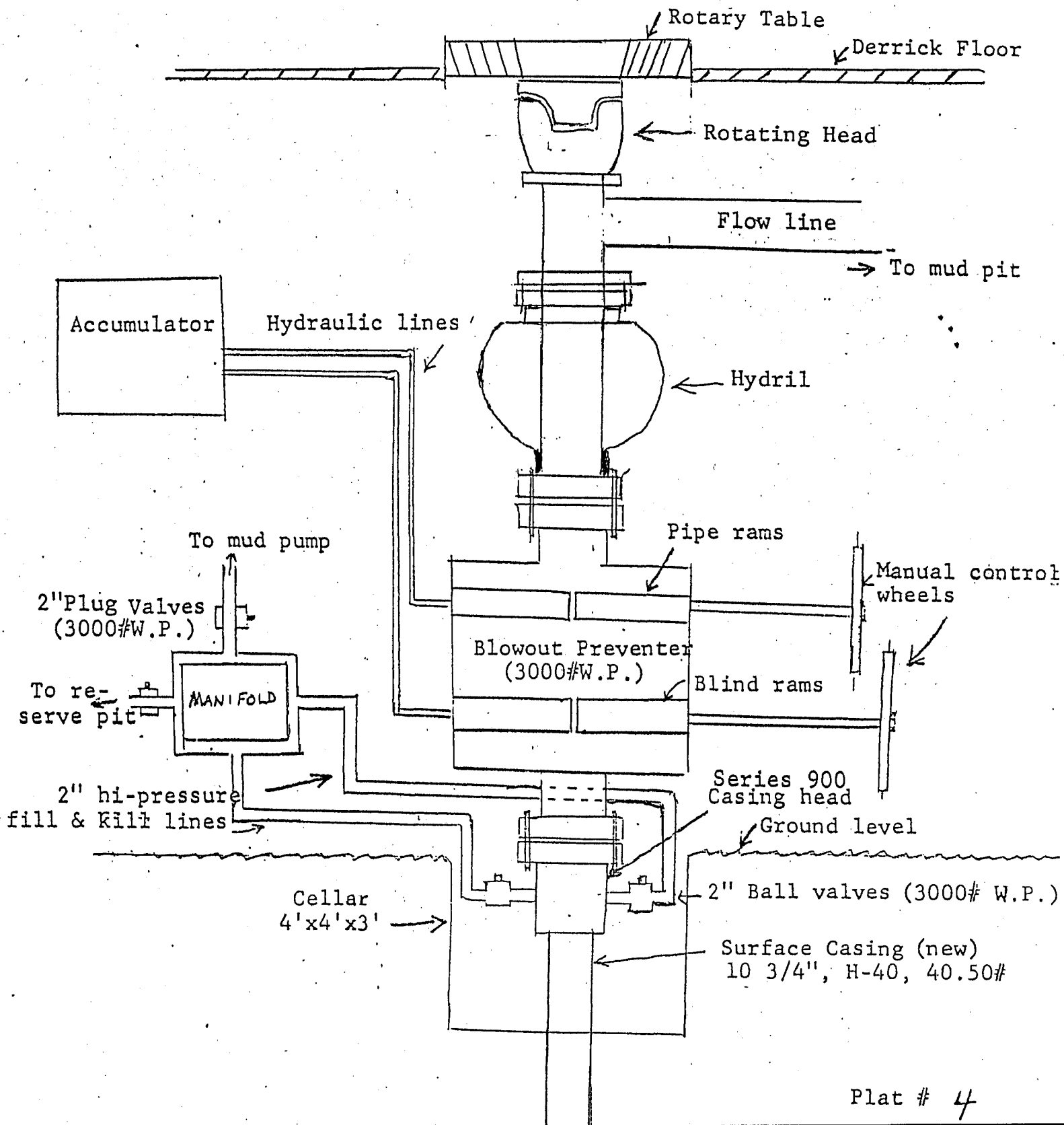
7. Drilling Fluids:

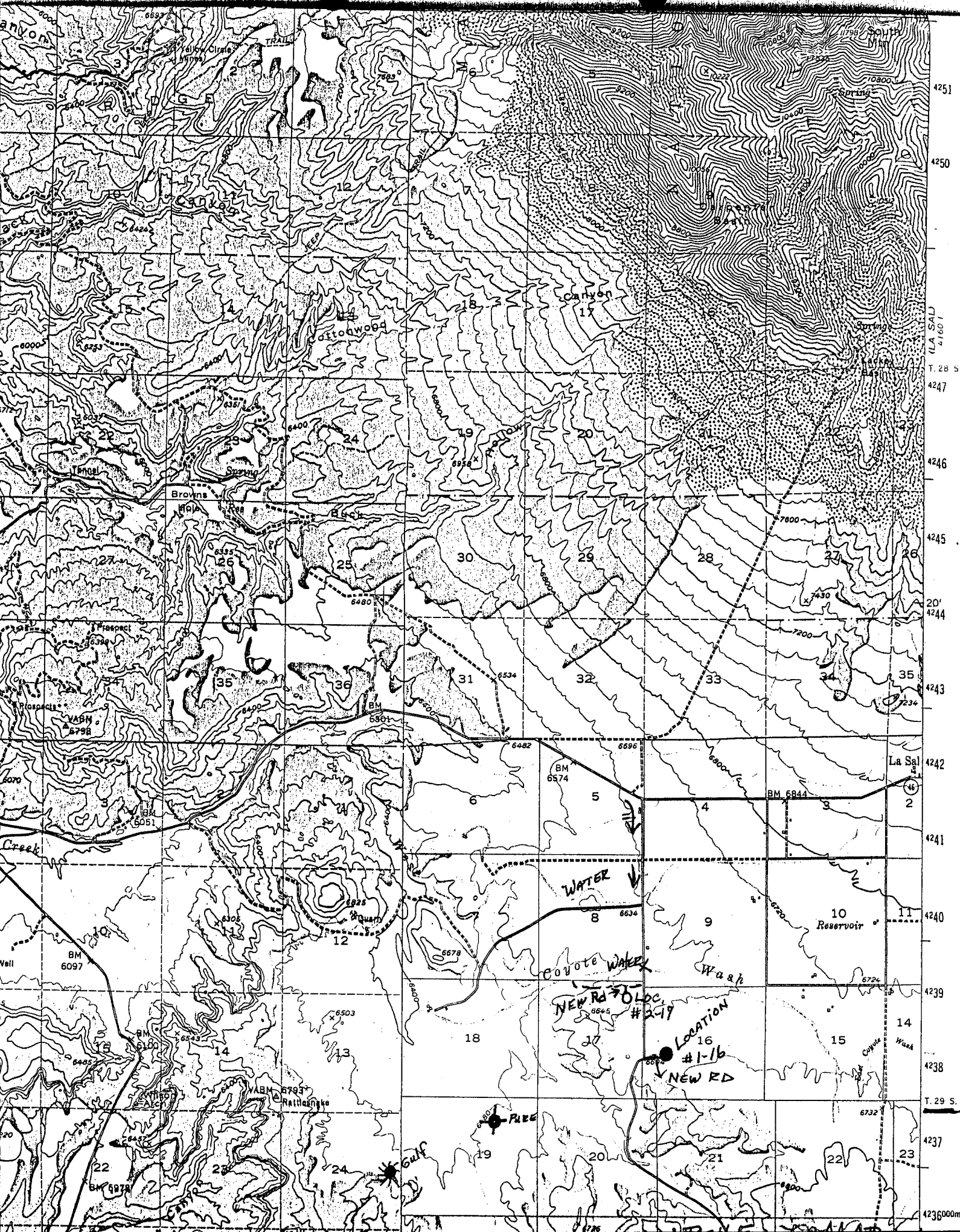
Normal mud or air will be used to drill the well down to the top of the salt section of the Paradox Formation, which is expected at a depth of about 5100'. At a depth of about 5000', the fresh water mud will be converted to salt base mud to prevent wash-outs in the salt section. This will also give a mud weight of over 10#/gal. which will provide for a hydrostatic pressure of about 4600# at 9000', which should be sufficient over balance to hold the pressure of the potential reservoir at this depth. No toxic gases are anticipated.

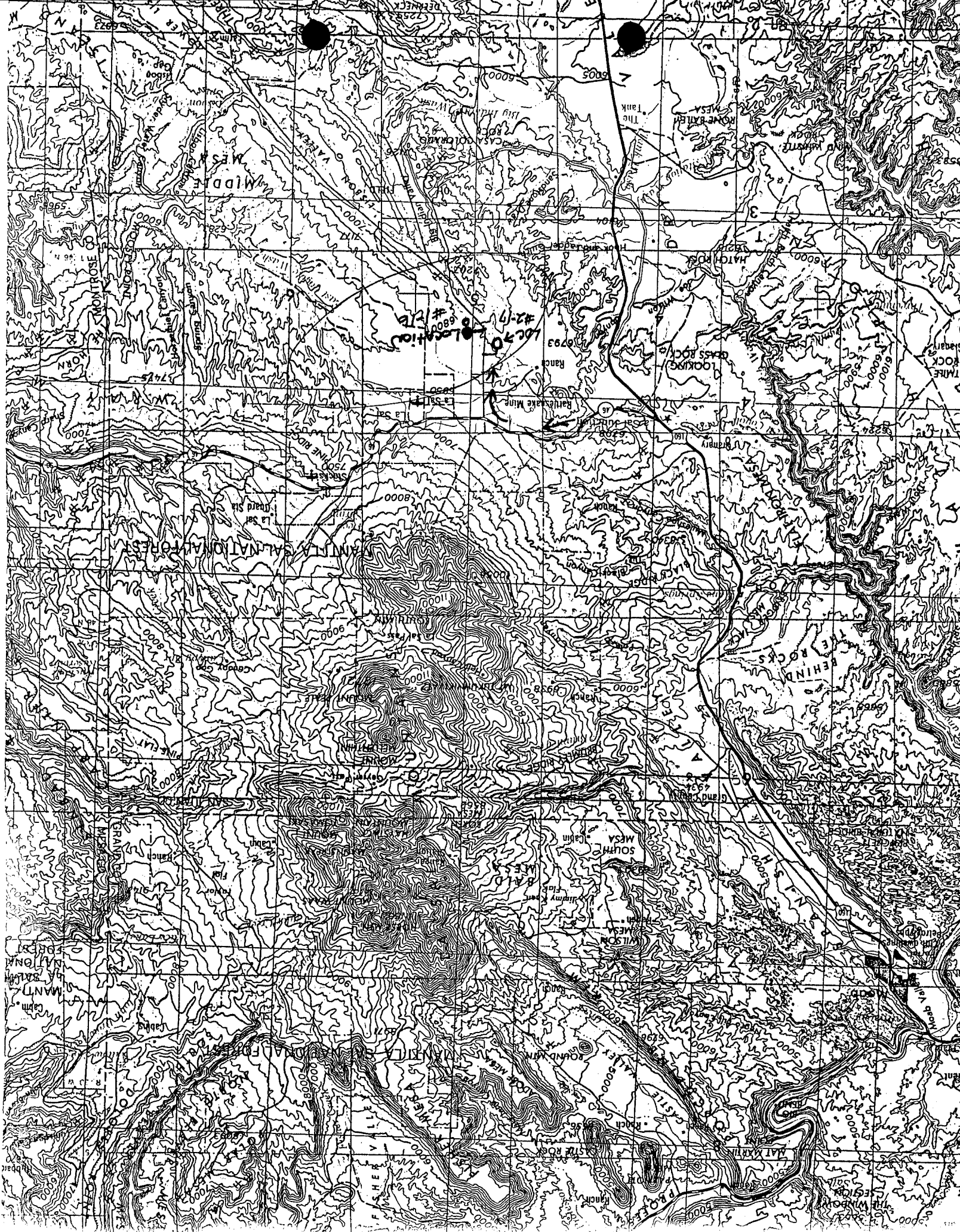
8. Production Casing:

- A. Hole size for production casing is 8 3/4".
- B. Approx. setting depth is 10,000', which should be about 250' into the Mississippian formation.
- C. Casing specs are: 5 1/2" O.D.; N-80 for lower 5000' - 23.00#; J-55 for upper 5000' - 15.50# or 17.00# which ever is available.
- D. Casing will be run and cemented with approx. 1400 sks in stages. The bottom of the casing, from 10,000 to 8000', will be cemented first with about 400 sks; this will be allowed to set and then the rest of the cement will be used to cement the salt section. This will prevent undue hydrostatic pressures on the production zone. After the cement cures the casing will be set on slips in the casing head. Tubing, 2" O.D., will be run; plugs will be drilled out; tubing will be set in tubing head which is securely bolted to the casing head; and then the well will be perforated under a water cushion at the proper intervals.

SCHEMATIC DIAGRAM OF
CONTROL EQUIPMENT
MEGADON ENTERPRISES, INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH







✓

File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒

API Number 43-037-30753

Petroleum Engineer: _____

Director: OK per rule C-3

Administrative Aide: OK per rule C-3

Bond Required: ☐

Order No. _____

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

January 19, 1982

Megadon Enterprises, Inc.
57 West South Temple
Salt Lake City, Utah 84101

RE: Well No. LaSal #2-17
Sec. 17, T. 29S, R. 24E
San Jaan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30753.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
MEGADON ENTERPRISES INC.

3. ADDRESS OF OPERATOR
57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface ~~NE 1/4~~ SECTION 17, 29S, 24E, SLM
At proposed prod. zone 730' FR. N LINE AND 550' FR. E LINE
800' FEL & 2040' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 1/2 MILES SW. OF LA SAL, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 550'

16. NO. OF ACRES IN LEASE 1002.96

17. NO. OF ACRES ASSIGNED TO THIS WELL 160 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 10,100'

19. PROPOSED DEPTH 10,100'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6655' GRD; 6670' K.B.

22. APPROX. DATE WORK WILL START*
JANUARY 30, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-17832 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FEDERAL

9. WELL NO.
LA SAL #2-17

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE.NE. SEC 17-24S-24E. SLM 29S.

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.00#	40'	30 sks
12 1/4"	9 5/8"	36.00#	1250'	350 sks
8 3/4"	5 1/2"	17.00# & 23.00#	10,000'	1200 sks

RECEIVED
JUN 15 1982

IT IS PLANNED TO DRILL A WELL AT THE ABOVE LOCATION TO TEST THE OIL GAS & MINING
DUCTION POSSIBILITIES OF THE MISSISSIPPIAN-LEADVILLE FORMATION AT A
DEPTH OF APPROXIMATELY 10,100'. THE WELL WILL BE DRILLED WITH ROTARY
TOOLS USING MUD AND AIR FOR CIRCULATION. A SHORT PIECE OF CONDUCTOR PIPE
(13 3/8") WILL BE SET AT ABOUT 35' AND CEMENTED, THEN A 12 1/4" SURFACE HOLE
WILL BE DRILLED TO A DEPTH WHICH IS BELOW THE WATER SANDS AND CEMENTED TO
THE SURFACE. AN 8 3/4" HOLE WILL THEN BE DRILLED TO TOTAL DEPTH. A BLOW-
OUT PREVENTER, HYDRIL, AND ROTATING HEAD WILL BE USED FOR CONTROL EQUIPMENT.
IN THE EVENT OF PRODUCTION, 5 1/2" CASING WILL BE SET AND THOROUGHLY CEMENTED
FROM THE BOTTOM UP TO ABOVE THE SALT SECTION. A PROGNOSIS FOR THE WELL IS
ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sh. Don Gungley TITLE PRESIDENT DATE 12-28-81
(This space for Federal or State office use)

PERMIT NO. 1000 APPROVED BY E. W. Glynn DATE JUN 14 1982
TITLE District Oil & Gas Supervisor
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

Identification No. 153-82

United States Department of the Interior
~~Geological Survey~~ *MMS*
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator MEGADON ENTERPRISES, INC.

Project Type multiple zone explorational oil well

Project Location 800' E / 2040' N L, Sec. 17, T. 29 S, R. 24 E, San Juan

Well No. 2-17 La Sal Federal Lease No. U-17832A

Date Project Submitted _____

FIELD INSPECTION

Date May 6, 1982

Field Inspection
Participants

Don Quigley - Megadon

Paul Brown - Bureau of Land Management

Jan Boyd - Canyonlands Contracting

Sylvia Deeman - Canyonlands Contracting

Keith Montgomery - AERC (archaeologist)

Don Englishman - Minerals Management Service

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 6, 1982

Date Prepared

Don Englishman
Environmental Scientist

I concur

MAY 17 1982

Date

W. P. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

MINERALS MANAGEMENT
SERVICE
OPERATIONS
OIL & GAS RECEIVED
MAY 17 1982
SALT LAKE CITY, UTAH

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						✓ 4	✓		●
2. Unique charac- teristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		●
7. National Register historic places	✓ 1								
8. Endangered/ threatened species	✓ 1								
9. Violate Federal, State, local, tribal law						✓ 4	✓		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Remarks:

1. ~~Water~~ from Rattlesnake Ranch - about 1/2 mile north of location.
2. Location not changed during on-site inspection



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

RECEIVED
MAY 12 1982

MAY 11 1982

Memorandum

To: Oil & Gas Office, Minerals Management Service
Federal Building
701 Camino-Del-Rio
Durango, CO 81301

From: Area Manager, Grand

Subject: Permit to Drill: U-17832-A
Megadon La-Sal 2-17
Sec. 17, T. 29 S., R. 24 E.
San Juan County, Utah

MINERALS MANAGEMENT SERVICE
DURANGO, CO

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
MAY 17 1982
SALT LAKE CITY, UTAH

On May 6, 1982 a representative from this office met with Don Englishmen, Minerals Management Service (MMS), and Don Quigley, agent of Megadon Inc. for an inspection of the above reference location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Don Quigley.

Enclosure: (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Road Standards

MAY 11 1982	
Mr. []	
Clerk	
Mr. []	

Company: Megadon
Well: LaSal 2-17
Section 17, T. 29 S., R. 24 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is.

New road construction will be limited to an allowable travel surface width of 18 feet. For construction design and survey refer to Class III road standards attachment. Road will be ditched and crowned with proper drainage structures.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: Satisfactory as planned with the following changes: rotate layout 180 degrees to put pit in cut and top soil on west and north west.

7. The top 12 inches of soil material will be removed from the location and stockpiled separate from the trees on the west side of the location. Topsoil along the access will be reserved in place.
8. The reserve pit will not be lined with commercial bentonite or plastic. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. the fence will be 4 strand barbed wire.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a Class III road.
4. Any tank batteries will be contained within a berm large enough to contain the volume plus 10 per cent of the tanks. Any loading valves will also be contained within the berm.

REHABILITATION:

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site. Burning of any material will require a permit. Contact State Lands and Forestry Office in Moab for information.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 14 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

Species		lbs/ac
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Bouteloua gracilis	Blue grama	1
(Agropyron cristata)	Crested wheatgrass	1
<u>Forbs</u>		
Sphaeralcea coccinea	Scarlet globemallow	1
Helianthus annus	Common sunflower	1
<u>Shrubs</u>		
Atriplex canescens	Four-wing saltbush	1
Eurotia lanata	Winterfat	<u>1</u>
		7 lbs/acre

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

U-17832

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17832	
2. NAME OF OPERATOR MEGADON ENTERPRISES INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE. NE. SECTION 17, T 29S, R 24E, SLM (800' FR. E-LINE AND 2040' FR. N-LINE)		8. FARM OR LEASE NAME FEDERAL	
14. PERMIT NO.		9. WELL NO. LA SAL #2-17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6672' GRD; 6685' K.B.		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE. NE. SEC. 17-29S-24E. SLM.	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) CHANGE OF LOCATION ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DUE TO FINDING AN ARCHEAOLOGICAL SITE ON THE ORIGINAL LOCATION FOR THIS WELL IN THE NE. NE. OF SECTION 17, THE LOCATION HAD TO BE MOVED SOUTHWARD TO THE SE. NE. OF SECTION 17. A NEW SURVEY PLAT IS ATTACHED. ACCORDINGLY, THE DRILLING EQUIPMENT LAYOUT IS ROTATED 180° AND THE RESERVE PIT IS ON THE EAST SIDE. THE NEW SIGHT IS GENTLY SLOPING TO THE NORTH AND EAST. THE ACCESS ROAD IS ON LEASE AND TAKES OFF FROM A PRESENT ROAD TO A GULF WELL. THIS NEW ROAD WILL BE APPROXIMATELY 400' LONG.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 6/9/82BY: [Signature]

RECEIVED

MAR 11 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE PRESIDENTDATE 3-8-82

(This space for Federal or State office use)

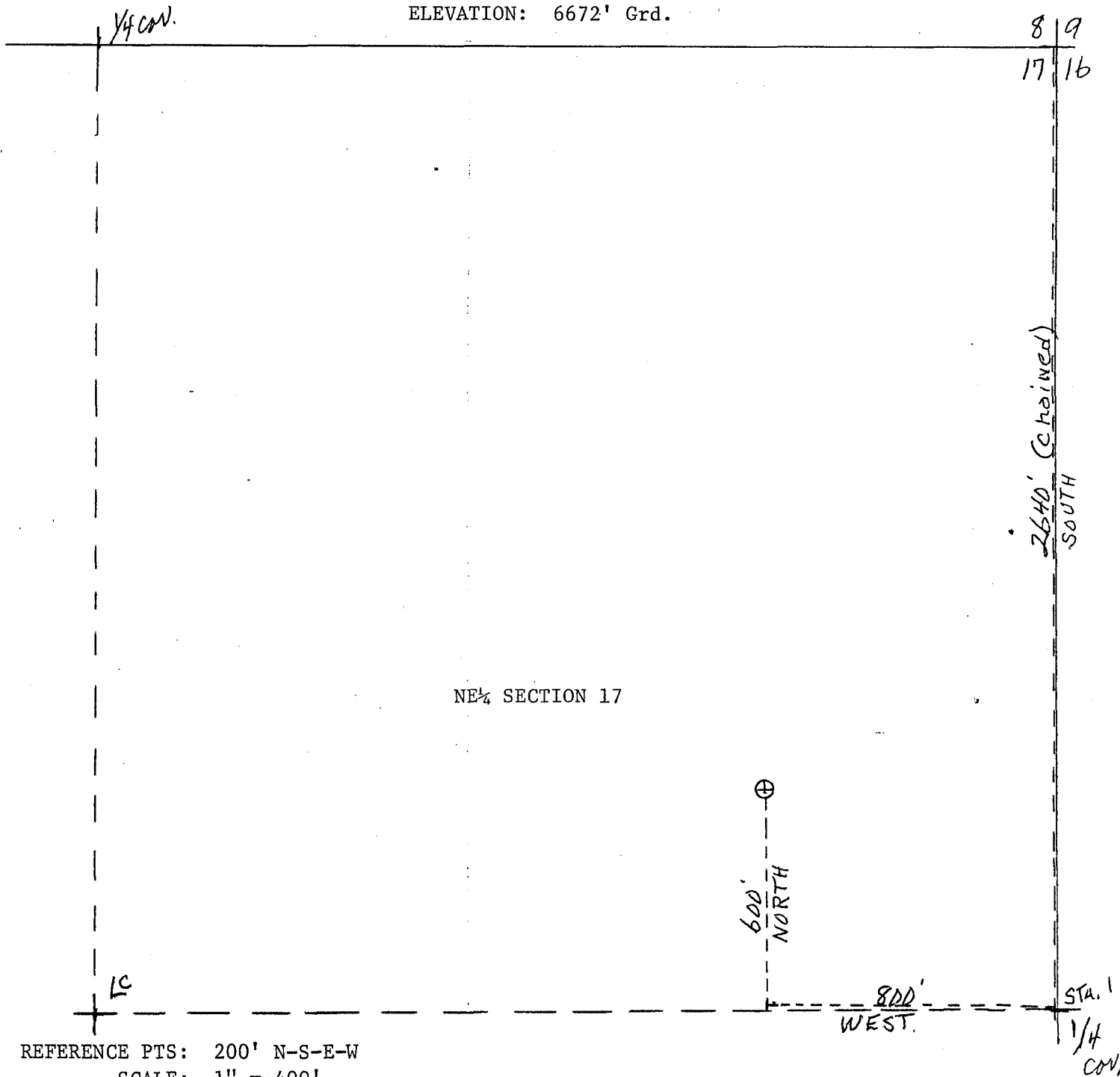
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LOCATION SURVEY
OF
LA SAL #2-17 WELL
SE. NE. SECTION 17-29S-24E.
(800' FR. E-LINE AND 2040' FR. N-LINE)
ELEVATION: 6672' Grd.

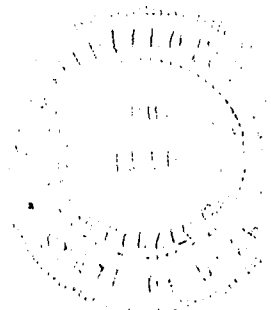


REFERENCE PTS: 200' N-S-E-W
SCALE: 1" = 400'
DATE: March 6, 1982

I, Sherman D. Gardner, do hereby certify that
this plot was plotted from notes of a field
survey made under my direct responsibility,
supervision, and checking on

Sherman D. Gardner

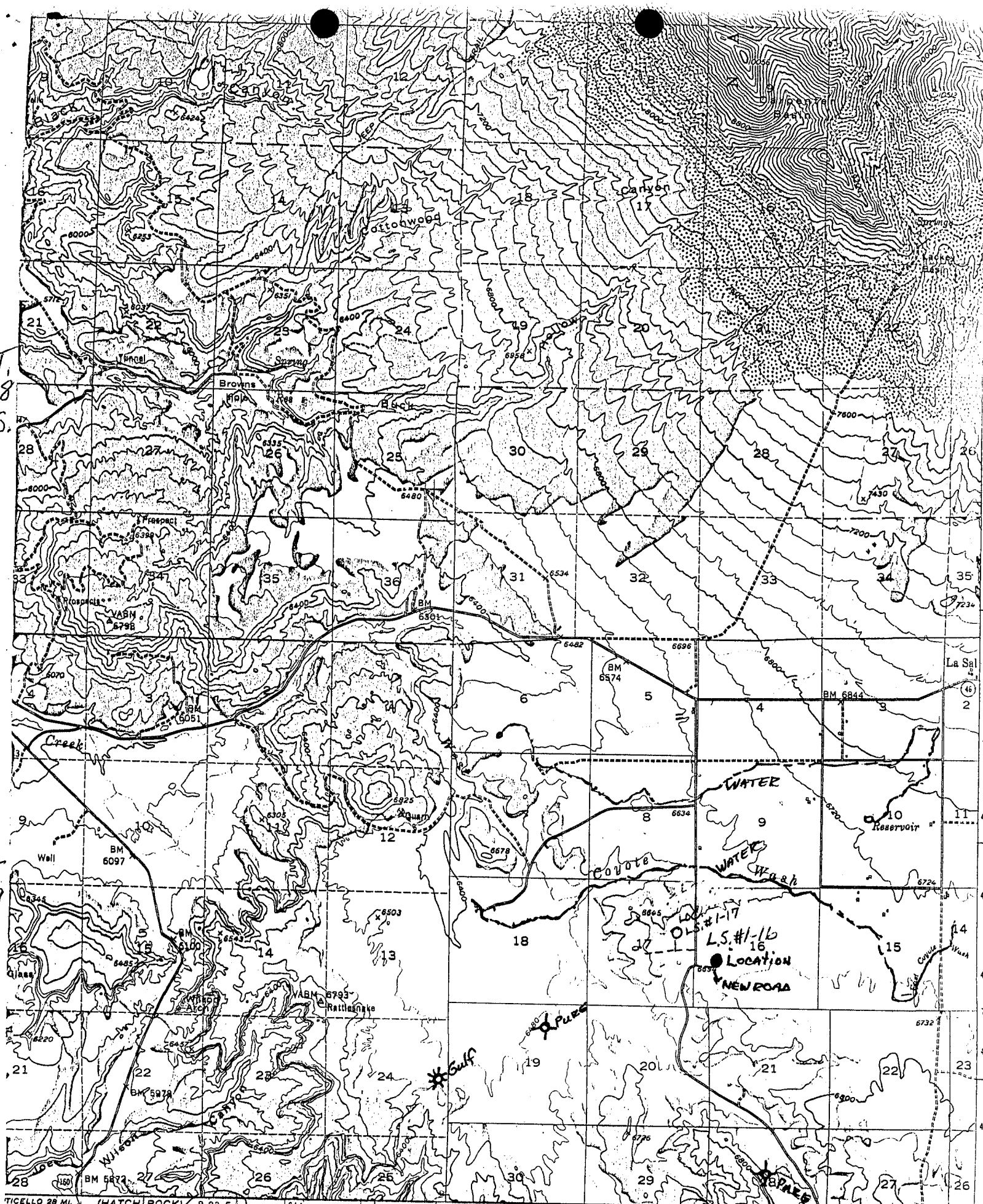
Registered Land Surveyor
State of Utah #1556



PLAT #1

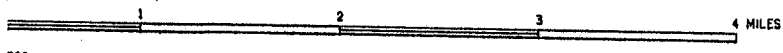
T. 28 S.

T. 29 S.



TICELLO 28 MI. (HATCH ROCK) 4160 III R. 23 E.

SCALE 1:62500

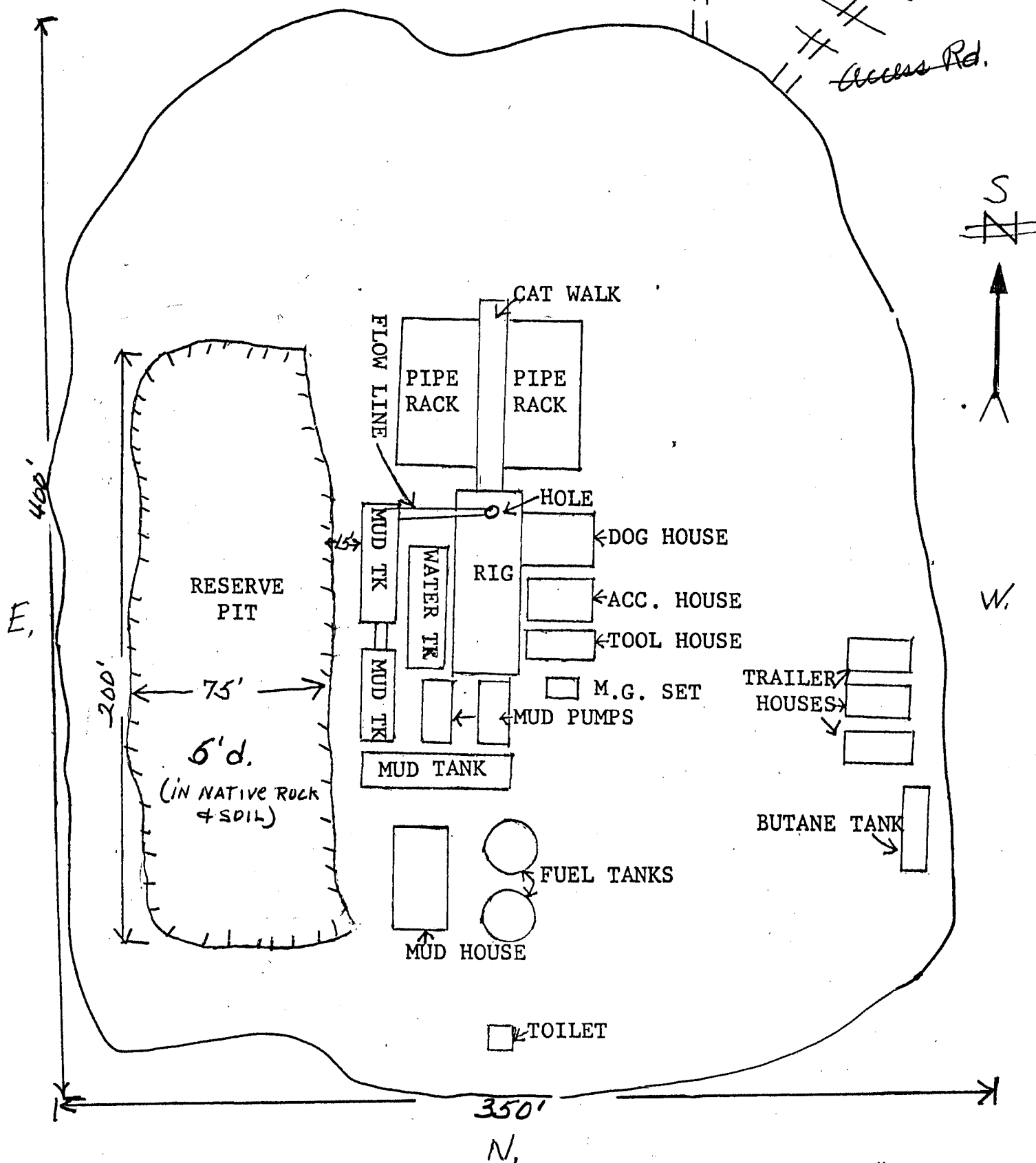


R. 24 E. INTERIOR-GEOLOGICAL SURVEY, RENTON, VIRGINIA-1975 109°1

MAD #221
ROAD CLASSIFICATION

Medium-duty Light-duty

DRILLING EQUIPMENT LAYOUT
FOR
MEGADON ENTERPRISES INC.
LA SAL FEDERAL #2-17 WELL
NE. NE. SECTION 17-29S-24E.
SAN JUAN COUNTY, UTAH



APPROX. SCALE: 1" = 50 Ft.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17832A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

LA SAL #2-17

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE. NE. SEC. 17-29S-24E-
SLM.

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

MEGADON ENTERPRISES INC.

3. ADDRESS OF OPERATOR

57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE. NE. SECTION 17, T 29S, R 24E, SLM
(800' FR. E-LINE AND 2040' FR. N-LINE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6672' GRD; 6685' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

INFORMATION

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL LOCATION WAS MADE LAST WEEK AND DRILLING RIG (PATTERSON'S RIG #1)
IS MOVING IN AND WILL BEGIN DRILLING ON JUNE 29, 1982.

ONE JT. OF 13 3/8" CASING WILL BE SET AT A DEPTH OF APPROXIMATELY 40' AND WILL
BE CEMENTED TO THE SURFACE WITH 30 SKS OF CEMENT. A RAT HOLE AND MOUSE HOLE
WILL BE DUG WHEN THE DIMENSIONS ARE AVAILABLE.

RECEIVED

JUN 29 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Dr. Don Gungley

TITLE

PRESIDENT

DATE

6-28-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



IN REPLY
REFER TO:

United States Department of the Interior

MINERALS MANAGEMENT SERVICE

CENTRAL REGION

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 15, 1982

Memorandum

To: Chief, Branch of Minerals Operations, BLM, Salt Lake City, Utah

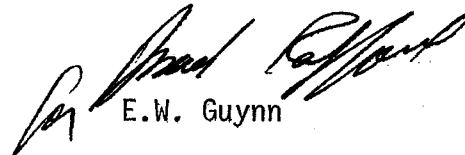
From: District Supervisor, Salt Lake City, Utah

Subject: Operation within lease U-17832-A

According to our records, lease U-15081 had a suspension of operation effective January 1, 1982. Drilling operations resumed on this lease on June 29, 1982. Suspension of operations was terminated effective June 1, 1982.

This is to advise that operations were in progress across June 30, 1981 at Well #2-17 section 17, T. 29S, R. 24E SLR&M, San Juan County, Utah on lease U-15081.

Operations have not progressed to the point where it can be determined that the requirements of 43 CFR 3107-2-2 have been fulfilled. We will advise you further when that determination can be made.


E.W. Guynn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-17832A ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MEGADON ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

57 WEST SOUTH TEMPLE, SALT LAKE CITY, UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE. NE. SECTION 17, T 29S, R 24E, SLM.
800' FR. E-LINE AND 2040' FR. N-LINE.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6672' FRD; 6685' K.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

LA SAL #2-17

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SE. NE. Sec. 17-29S-24E. SLM.

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DUE TO THE INABILITY TO ARRANGE THE FINANCES FOR THE ABOVE PROPOSED WELL IN SUFFICIENT TIME TO COMMENCE DRILLING AHEAD WITH A BIG DRILL RIG BY AUGUST 29, 1982 AS SPECIFIED BY MINERALS MANAGEMENT, WE ARE FORCED TO CANCEL OUR PLANS TO DRILL THE WELL. ACCORDINGLY, WE ARE PROCEEDING WITH REHABILITATION WORK ON THE SITE AND WILL NOTIFY YOU WHEN THIS WORK IS COMPLETED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS & MINING

DATE: 8/31/82

BY: [Signature]

RECEIVED
AUG 30 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE PRESIDENT

DATE AUG. 27, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE